

RESULTS **JANUARY / DECEMBER 2017**









BREAKEVEN \$40/bbl

NORTH SLOPE, ALASKA

The largest conventional hydrocarbon discovery in the last 30 years in the United States.

TRINIDAD AND TOBAGO

Repsol discovered the largest volume of gas to be uncovered in the last five years.

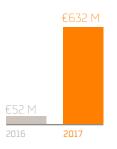
<u>▲ 10%</u>

Repsol share prices went up 10% over the course of the year, surpassing the Ibex 35 index and in line with the average for the European Oil&Gas sector.

Upstream

Exploration and Production

ADJUSTED NET INCOME



▲ €580 м

The adjusted net income amounted to €632 M, €580 M more than in 2016,

- mainly due to: · Higher international crude and gas prices.
- · Resumption of production in Libya.
- · Lower operation costs.
- · Startup of large-scale projects in Trinidad and
- Tobago, the UK, Algeria, Peru, and Malaysia.

PRODUCTION (in thousand BOE/day)

North America 174 kboe/day Latin America

and the Caribbean 297 kboe/day

Europe, Africa, and Brazil 139 kboe/day

Asia and Russia 85 kboe/day



Strategic Plan 2016-2020

Repsol met the main objectives of the 2016-2020 Strategic Plan. In 2018, the Company will be in a position to redefine and present its new projects for the future.

SAVINGS

.4 BILLION approx. The savings goal

has been met **a year** earlier thanks to the synergies and efficiency program.

Solid financial position

RATING

S&P, Moody's, and Fitch raised our rating to BBB with a stable outlook.

NET DEBT

The Group's net debt stood at **€6.267 M**, €1.877 M lower than in 2016.

EBITDA CCS

The EBITDA CCS obtained amounted to **€6,450 M,** 31%

higher year on year.

DEBT/EBITDA

The net debt /EBITDA CCS ratio was 0.95.

¹ The company carries out a good part of its activities through joint ventures. This means that, when it comes to making decisions on fund allocation or performance assessment, the operating and financial figures of joint ventures are analysed from the same perspective and as thoroughly as those of companies consolidated by global integration. This is the reason why all sector figures include, according to percentage shares, those of joint ventures or companies managed as such. In fiscal year 2014, Repsol decided to take into account the current business environment and use an accounting method for better comparison with the results of other companies in the same industry. Now, Repsol reports its recurring net income based on restocking costs of continued operations (adjusted net income), excluding both discontinued operations and inventory effects.

This is, by no means, a recommendation or offer to buy shares in Repsol, as established in Law 24/1988, of 28 July, on the Stock Exchange, and the associated development regulations. Furthermore, this is not a purchasing or trading offer, nor an equity purchasing, selling or trading order elsewhere.

This report contains information and statements that are actually estimates or forecasts about Repsol. Such estimates or forecasts may contain statements about plans, goals and expectations, including statements on trends affecting Repsol's finances, financial ratios, operating income, business, strategies, geographical concentration, production and reserves, capital expenditure, cost savings, investments and dividend policy. Such estimates or forecasts may contain assumptions or future economic or financial ratios, operating income, business, strategies, geographical concentration, production and reserves, capital expenditure, cost savings, investments and dividend policy. Such estimates or forecasts may contain assumptions or future economic or financial ratios, operating or markets or other prices, refining or marketing margins and currency exchange rates. Estimates or future persoperats are generally identified with the verbs 'hope', 'expect', 'think', 'believe', 'estimate', or the like. Said statements or claims do not guarantee future compliance, prices, margins, currency exchange rates, and so forth, and are subject to significant risks, uncertainties, changes or other factors beyond Repsol's control or difficult to predict.

control of uniquit to preduct. Among these risks and uncertainties there are factors and situations on which information is provided in statements or documents filed by Repsol and its affiliates with the Spanish Stock Exchange, the Argentine Stock Exchange, the U.S. Securities and Exchange Commission, and other market supervising agencies in the markets where Repsol or its affiliates trade their shares.

Repsol undertakes to fulfil its obligations only as established in the laws in force, even if new data are published or new situations arise, as far as public announcements of updated or revised facts are concerned.

The information contained here has not been verified or reviewed by Repsol's external auditors.

strength and obtained solid results for yet another year.

Refining, Chemicals, Marketing, Lubricants, LPG, Trading and Gas&Power ADJUSTED NET INCOME



Downstream



Increase in the processed crude volume and improvement of the

margin index.

REFINING MARGIN

\$6.8/bbl

In Spain, compared to the \$ 6.3 /bbl of 2016.

has continued to show

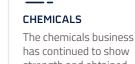


COMMERCIAL BUSINESS UNITS

Commercial business units achieved results in line with 2016. The improved performance of Marketing and the new, innovative services on offer to customers are noteworthy.

CHEMICALS







In October 2015, the European Securities Markets Authority (ESMA) published the Guidelines on Alternative Performance Measures (APM), of mandatory application for the regulated information to be published from 3 July 2016. Information and disclosures related to APM used on the present Q4 2017 Results Earnings Release are included in Appendix I "Alternative Performance Measures" of the Consolidated Management Report for 2017 and Repsol's