

JANUARY – SEPTEMBER 2018 **RESULTS**





11.5%





Upstream

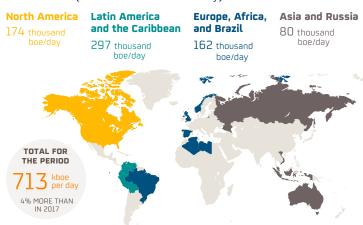
Exploration and Production

ADJUSTED NET INCOME

The adjusted net income was €1,015 million, 108% more than during the period of January to September, 2017 due to:

- Implemented efficiency measures.
- Increased production volume.
- Improved crude and gas price realization.

PRODUCTION (in thousands of barrels/day)



Downstream

Refining, Chemicals, Marketing, Lubricants, LPG, Trading and Gas&Power.

ADJUSTED NET INCOME

MARGEN DE REFINO

among the strongest in Europe Downstream's **adjusted net income** has fallen to €1,098 million, compared with €1,431 million in the same period last year mainly due to:

- Improved results of the Trading and Gas & Power, Marketing, and LPG businesses.
- Lower contribution from the Refining and Chemicals businesses due to a less favorable
- Investments increased to €560 million, a 26% rise on 2017.

2018 – 2020 strategic objectives

Repsol will reach more than 70% of it's strategic low-emissions generation capacity objective, set at 4,500 MW, due to:



The Viesgo operation should be completed at the beginning of November.



Repsol has acquired the 264-MW photovoltaic project Valdesolar, which is planned in the area of Valdecaballeros (Badajoz) and is in the administrative processing phase.

Solid cash-flow generation that allowed us to cover the

investments, the payment of dividends and interests, and the



Repsol has already opened 120 stations in Mexico and is present in 12 states.

Financial flexibility

Share buyback program

In accordance with the measures approved in the Annual General Meeting, the program consists of the following:

OR IECTIVE

Reduction of Repsol's share capital through the buyback of treasury shares, with the goal of compensating shareholders with increased earnings per share.



START OF THE PROGRAM





END OF THE PROGRAM

21/12/2018

treasury share buyback program.

14%

EBITDA AT CSS

The accumulated **EBITDA** to CCS was €5.459 billion

NET DEBT/CAPITAL

The net debt to capital ratio is 6.8%.

NET DEBT

₹2.3 billion

63% less than 2017 year-end

LIQUIDITY 3Q 2018

Covers almost three times the short-term gross debt expiry.

NUMBER OF SHARES TO BUYBACK



62,705,079 shares €

Represents almost 3.93% of the share capital at the start of the buyback program.

The company carries out a good part of its activities through joint ventures. This means that, when it comes to making decisions on fund allocation or performance assessment, the operating and financial figures of joint ventures are analysed from the same perspective and as thoroughly as those of companies consolidated by global integration. This is the reason why all sector figures include, according to percentage shares, those of joint ventures or companies managed as such. In fiscal year 2014, Repsol decided to take into account the current business environment and use an accounting method for better comparison with the results of other companies in the same industry. Now, Repsol reports its recurring net income based on restocking costs of continued operations (adjusted net income), excluding both discontinued operations and inventory effects.

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The information contained here has not been verified or reviewed by Repsol's external auditors

In October 2015, the European Securities Markets Authority (ESMA) published the Guidelines on Alternative Performance Measures (APM), of mandatory application for the regulated information to be published from 3 July 2016. Information and disclosures related to APM3 used on the present 3Q 2018 Results Earnings Release are included in Appendix III "Alternative Performance Measures" of the Interim consolidated financial statements for 3Q 2018 and Repsol's website.