WEBCAST – CONFERENCE CALL Third Quarter 2017 Results

November 3rd, 2017





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Third quarter 2017 Results

AGENDA

- 1. Key messages from third quarter of 2017
- 2. Operational results
- 3. Financial results
- 4. Guidance for full year 2017
- 5. Conclusions

Key messages from third quarter of 2017



Free Cash Flow before dividends and interests: ~€700M

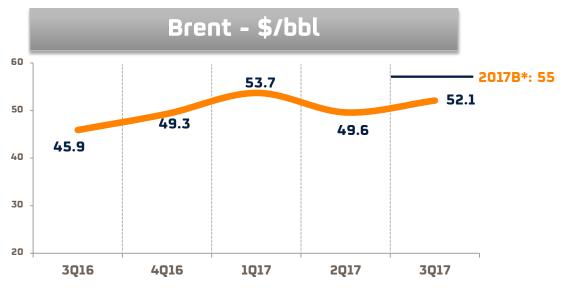
Net Debt: Reduced to ~€7Bn

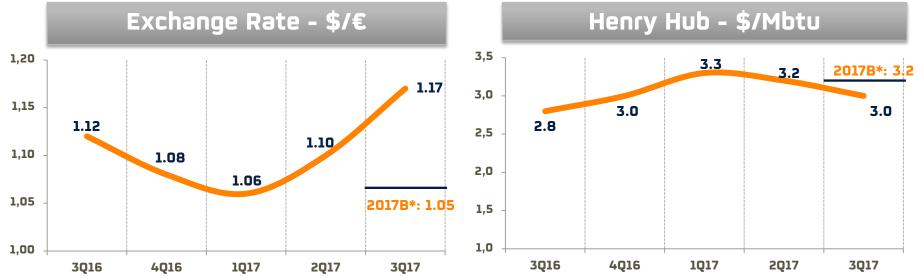
Brent \$52 in 3Q: More than breakeven at current commodity prices

Credit Rating: Continuing to target BBB stable

Market environment







*Budget for 2017

Operational Activity

Upstream





- Higher prodution in **Libya**:
 - 30 17 → 25 kboe/d^[1]
 - Ytd → 23 Kboe/d^[1]
- Flyndre and MonArb (UK) \rightarrow 7 kboe/d⁽¹⁾ in 3Q
- First gas at **Juniper** (T&T) in August \rightarrow 5 kboe/d⁽¹⁾ in 3Q, ramping-up
- **Kinabalu** (Malaysia) and **Sagari** (Peru) \rightarrow First production in Q4
- **Reggane** (Algeria) → Start production around year end

Development activity:

- ✓ Red Emperor (Vietnam)✓ Buckskin (Gulf of Mexico)

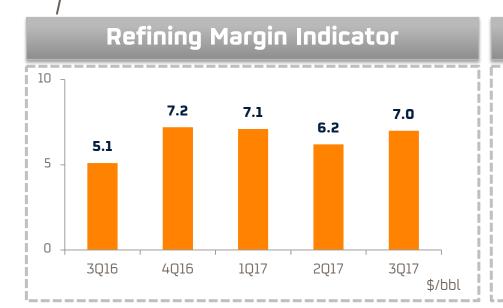
Exploration program:

3 wells completed in 3Q17 (**1 positive**)

Operational activity

Downstream





Petrochemicals

- Higher sales
- Robust demand
- Naphtha, prices higher

Utilization rates

3Q 2017 99% 104% Distillation Conversion units

Commercial businesses

Marketing

 Higher volumes due to seasonality and increasing demand in Spain

Quarterly Results



	Q3 2017	Q3 2016	% Variation
CCS Adjusted Net Income	576	307	· + 88% ;
Net Income	527	481	/ + 10% /
EBITDA CCS	1,587	1,148	· + 38% ;
Million €			
UPSTREAM	Q3 2017	Q3 2016	% Variation
CCS Adjusted Net Income	148	-28	- !
Million €			
DOWNSTREAM	Q3 2017	Q3 2016	
CCS Adjusted Net Income	502	395	/ + 27% /
Million €			
CORPORATION	Q3 2017	Q3 2016	
CCS Adjusted Net Income	-74	-60	/ - 23% /

Million €

Guidance for full year 2017



	2017 Budget	2017 Guidance	
Efficiency & Synergies (€Bn)	2.1	2.1	 Accelerated delivery of 2018 target Decrease of break-even of Upstream: <\$60
Group Capex (€Bn)	3.6	~3.0	Without impacting production volumes
Production (kboe/d)	680	685-690	Subject to fluctuations in Libya
Downstream FCF (€Bn)	1.8-2.0	2.0+	 Avg. Refining Margin Indicator: ✓ 6.80 \$/bbl (average YTD to September)

Conclusions



✓ UPSTREAM

- Currently producing 700 kboe/d
- Capital investment optimised, plateau maintained

✓ DOWNSTREAM

- Planned refinery maintenance completed in 1H17
- Return to normal high levels of conversion and utilization

✓ CORPORATION

- Strength of integrated business model
- Robust under current economic conditions



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