WEBCAST – CONFERENCE CALL Second Quarter 2018 Results July 26th 2018





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In October 2015, the European Securities Markets Authority (ESMA) published its Guidelines on Alternative Performance Measures (APMs). The guidelines apply to regulated information published on or after 3 July 2016. The information and breakdowns relative to the APMs used in this press release are included in Annex 2 "Alternative Performance Measures" in the interim Management Report for 1H 2018 and the Repsol website.

The information contained in the document has not been verified or revised by the Auditors of Repsol.



2Q 2018 Results

AGENDA

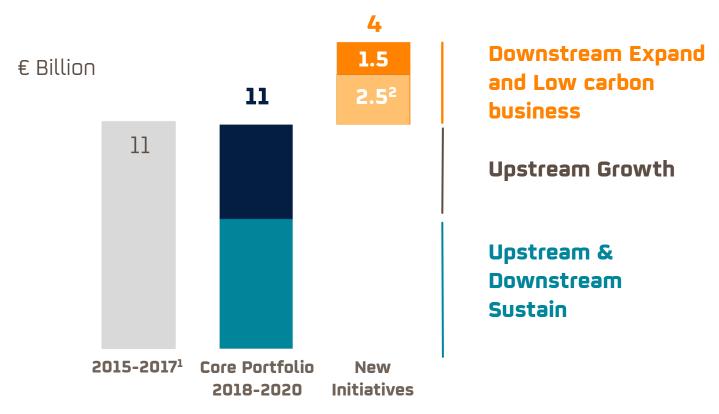


- 1. Key messages
- 2. Operational activity
- 3. Financial results
- 4. Outlook for 2018
- 5. Conclusions

Key messages



2018-2020 Capex breakdown



- 1. Excluding Capex from Talisman acquisition.
- 2. Includes €750M from Viesgo acquisition

Net Debt: €2.7Bn

2Q 2018 1H 2018

EBITDA

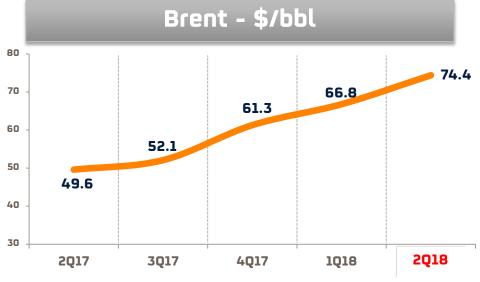
€2Bn

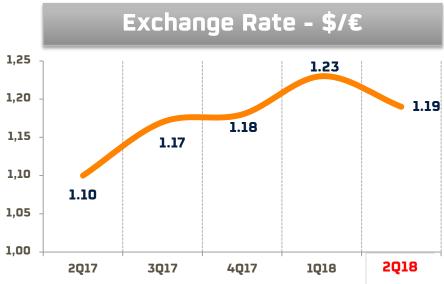
€3.8n

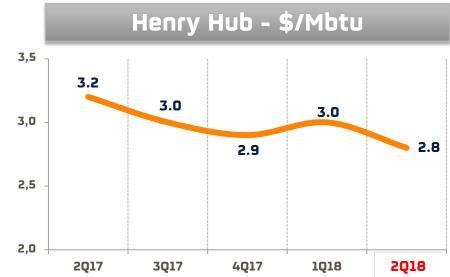


Market environment





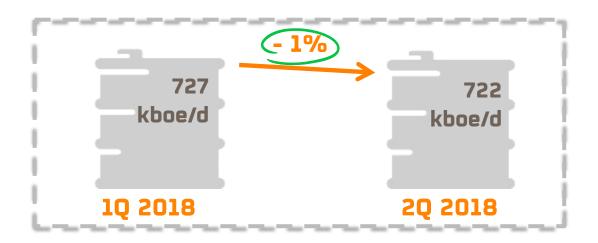


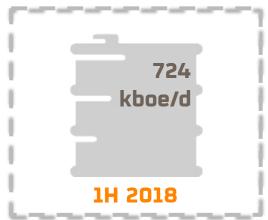


Operational Activity

Upstream







2Q18 volumes were supported by:

- Higher production in Peru
- Increased volumes in Marcellus
- Ramp-up in Reggane
- **Libya** \rightarrow **38 kboe/d** net

Exploration program:

✓ 5 exploratory wells completed (3 positive)

Development activity:

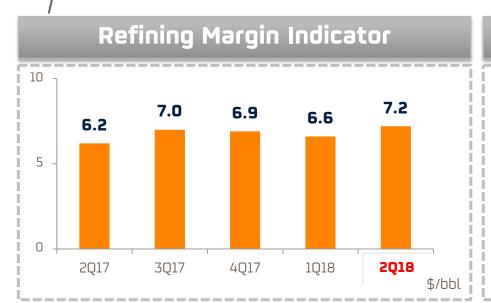
✓ Bunga Pakma (Malaysia) first production reached early in July



Operational activity

Downstream





Petrochemicals

- Worse international environment
- Multiannual turnaround of Sines cracker

Utilization rates

2Q 2018 88% 104% Conversion units

Commercial businesses

- Marketing business:
 - Higher activity in our Services
 Stations in Spain
- LPG and G&P:
 - Negatively impacted by seasonality

Financial Results



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	Q2 2018	Q2 2017	Variation %
CCS Adjusted Net Income	549	445	<u></u> + 23%
Net Income	936	367	/ + 155% /

UPSTREAM	Q2 2018	Q2 2017	Variation
CCS Adjusted Net Income	360	115	/+ €245M /
Million €			
DOWNSTREAM	Q2 2018	Q2 2017	
CCS Adjusted Net Income	337	429	/ - €92M /
Million €			
CORPORATE & OTHERS	Q2 2018	Q 2 2017	
CCS Adjusted Net Income	-148	-99	/ - €49M /

Million €

Outlook for 2018



- ✓ Capex guidance: full-year forecast of ~€4Bn
 - Upstream → €2.2Bn
 - Downstream → €0.9Bn
 - Low carbon business → €0.8Bn
 - Corporation → €0.1Bn
- ✓ Production: ~715 kboe/d subject to fluctuations in Libya
- Downstream:
 - Full year Refining Margin Indicator ~7\$/bbl with a premium in CCS margin
 - Chemical business: Sines cracker on operation since July, significant improvement expected in 2H18 and with a FY EBIT of ~€350M
- ✓ Digitalization: On track (120 ongoing projects)
- ✓ Efficiency programs: On track (45% of FY business savings target posted in 1H18).
- ✓ Financials:
 - Full-year EBITDA forecast at ~€7.9Bn
 - Share capital reduction: 6 million shares purchased in 1H18. Remaining shares to be purchased through buyback program

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Conclusions



- On track to deliver 2018 targets
- Value growth based on:
 - Improved shareholder returns
 - Increased profitability across portfolio
 - Building a low-carbon Gas and Power business
- ✓ Organic cash flow generation and proceeds from Gas Nat we will allow to :
 - Increase capex
 - Grow shareholder remuneration 8% annually
 - Share buyback to offset the scrip dilution
- Stronger contribution from Downstream expected in 2H18



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