WEBCAST — CONFERENCE CALL First Quarter 2014 Results





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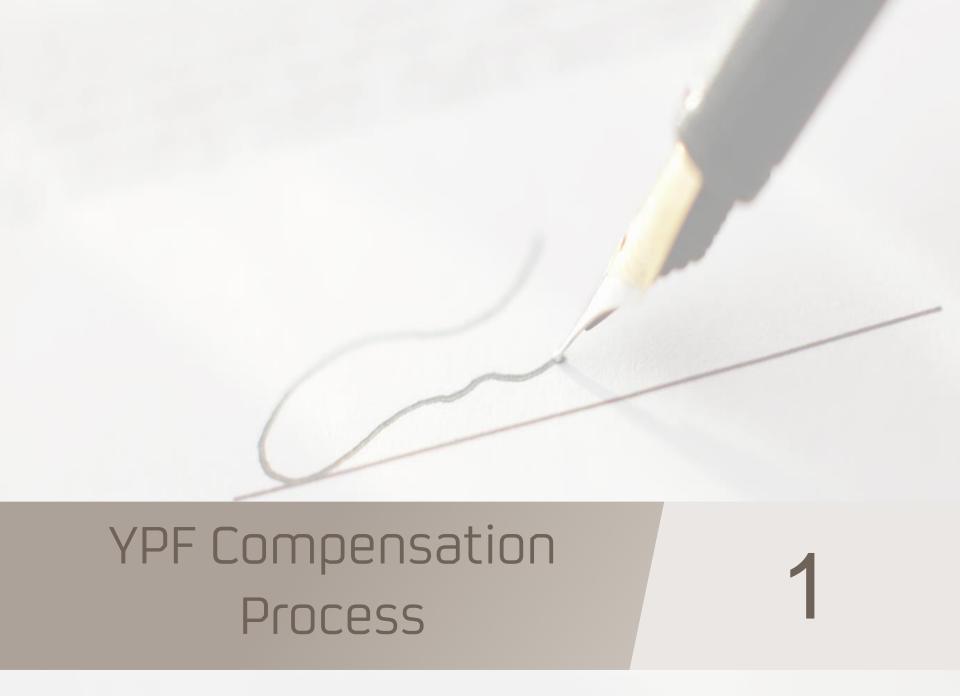
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AGENDA

First Quarter 2014 Results

- 1. YPF Compensation Process
- 2. Main Events of 1Q 2014
- 3. Quarterly Results
- 4. Conclusions





Update on the YPF compensation process

- Repsol sold 11.86% of YPF shares for 1.26 billion dollars.
- Repsol is expecting to receive Argentinian bonds
 with a nominal value of 5,317 million dollars.

Bonds	Nominal		
Bonar X	US\$ 500 million		
Discount 33	US\$ 1,250 million		
Bonar 2024	US\$ 3,250 million		
Boden 2015	US\$ 317 million		

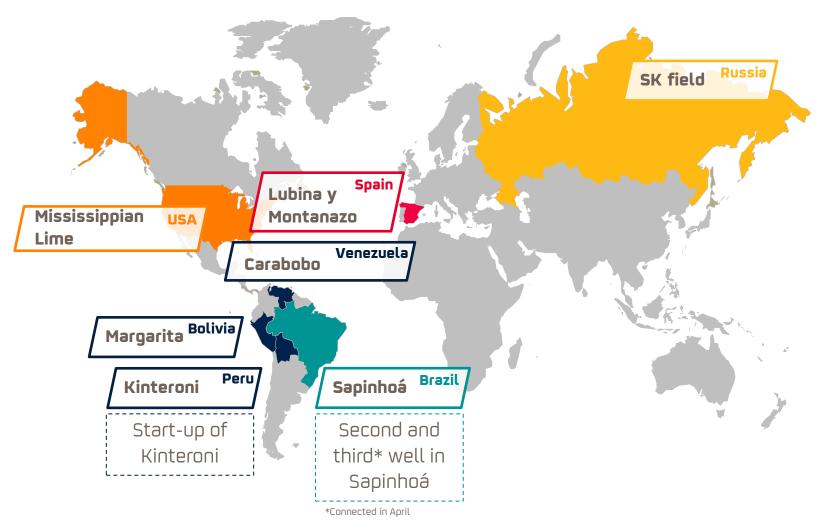


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Key Projects



7 out of 10 key growth projects are already onstream





Exploration — Encouraging results



31 wells spudded during this year



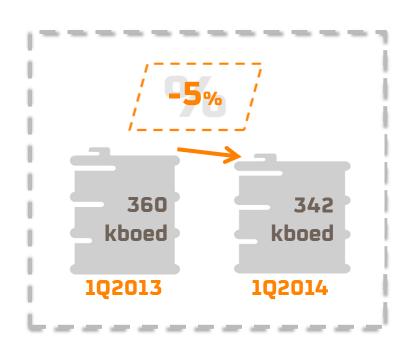


Exploration – On going



Main Events of 1Q 2014 Production



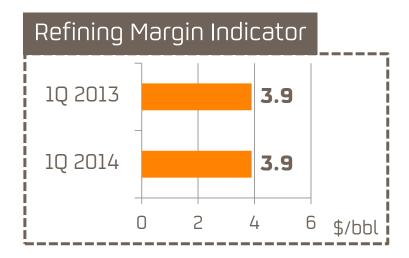


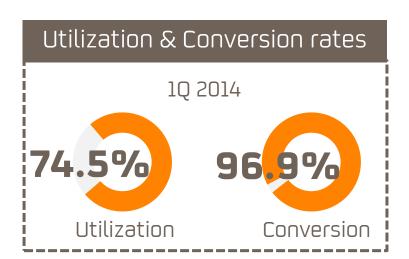
- Increased our production year-on-year in Brazil, the Unites States, Russia, Bolivia and Peru
- Disruptions in Libya
- Drilling work in Trinidad & Tobago
- Kinteroni started producing at the end of the quarter

Expecting production growth in 2014 of around 7%^[*] excluding Libya



Main Events of 1Q 2014 Downstream





Chemical businesses

Break-even point

Commercial businesses

Market with stable volumes

Gas & Power

- Enhanced flexibility of Canaport facilities
- Increasing our trading activity



New reporting criteria



- Operating and net operating income per business segment, reporting corporate taxes and results from associate companies and minority interests in every business segment.
- Gas & Power business included in the Downstream business segment.
- Gas Natural Fenosa reported as an equity investment.
- Financial result reported within Corporation.

Results Summary



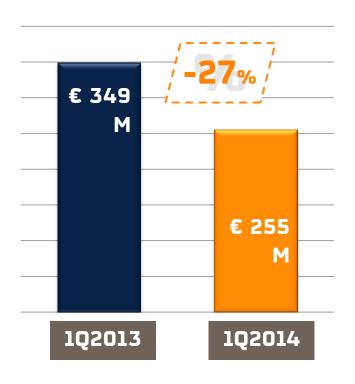
1Q 2014	1Q 2013	1Q 2014	% Variation
Adjusted Net Income	524	532	/ 1.5 % /
Net Income	634	807	/ 27% /
Million €			

(C)



1Q 2014 Upstream Results

Adjusted Net Income



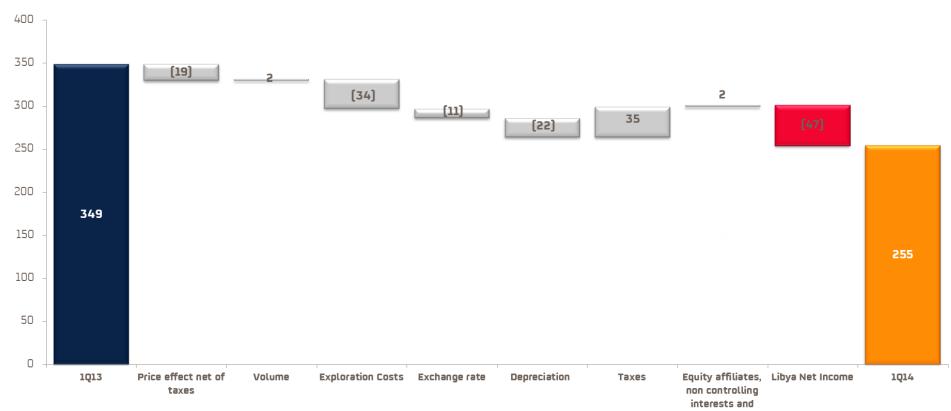
- Disruptions in Libya
- Increased production ex Libya
- Lower crude and gas prices
- Lower taxes



1Q 2014 Upstream Results

Adjusted Net Income



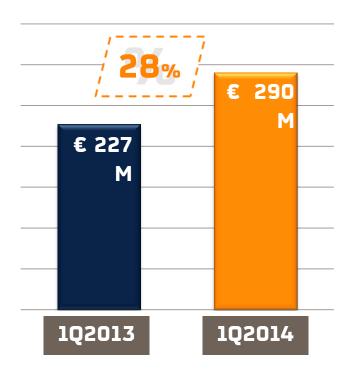


others

1Q 2014 Downstream Results



Adjusted Net Income



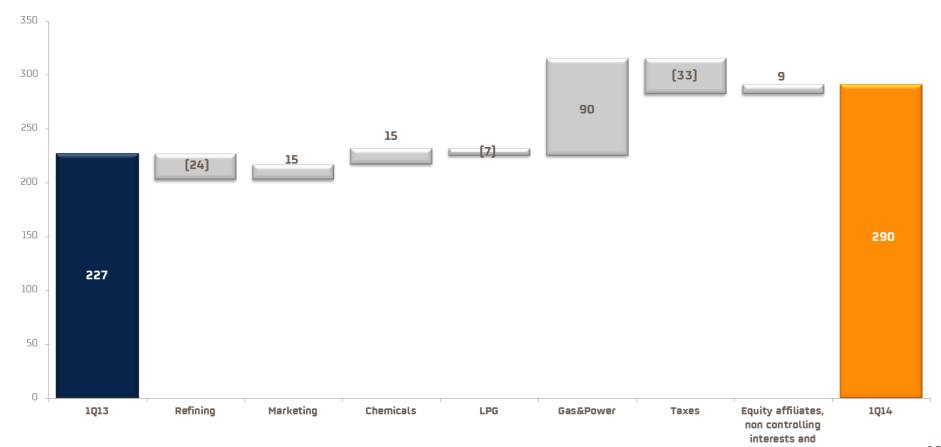
- Refining: Resilient margins despite tough environment
- 2.6 dollars per barrel of premium margin
- Chemicals: Higher volumes
- LPG: lower volumes with higher margins
- Marketing: Increase margins in Service Stations
- G&P: Low temperatures in NA
 & Increasing trading activity



1Q 2014 Downstream Results

Adjusted Net Income



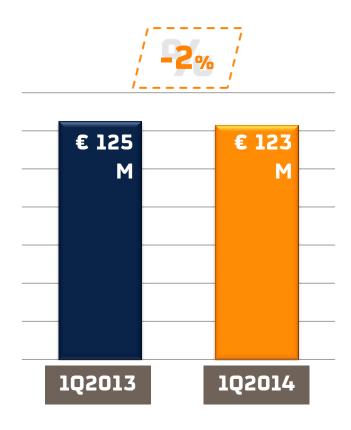


others



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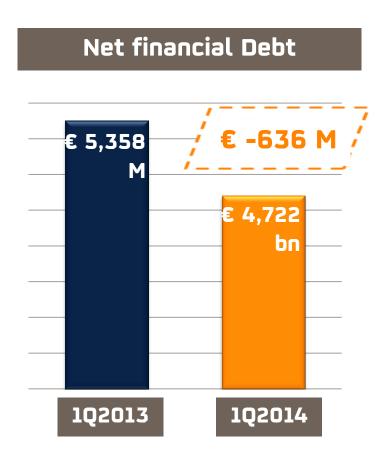
1Q 2014 Gas Natural Fenosa Results Adjusted Net Income







Quarterly ResultsFinancial Situation (Figures Ex Gas Natural)



Liquidity covers **3.7 times** short term debt



Conclusions



→ Agreement between Argentina and

Repsol & Sale 11.86% of YPF

→ P&L performance improved

Q&A Session

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