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01.

**Low Carbon Fuels Framework** 

02.

**Providing Short Term Value with LCF** 

03.

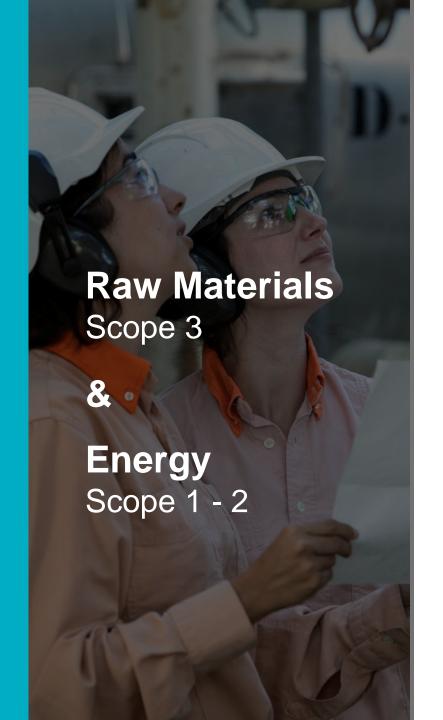
What is next? Our Pathway to 2030





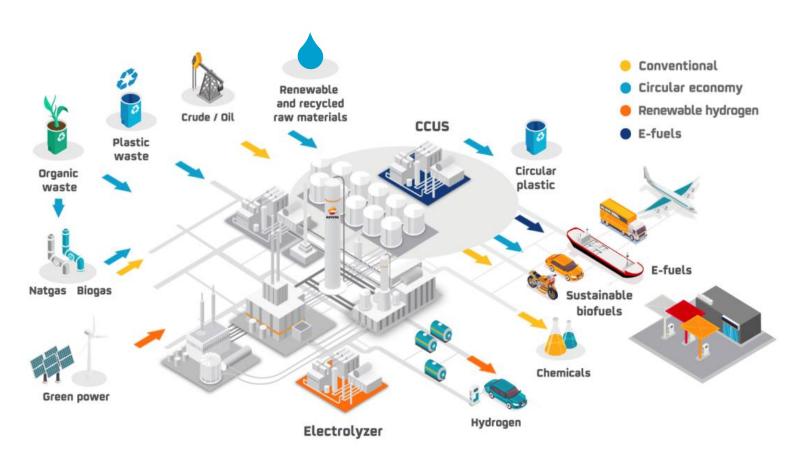








# Transforming our business model







# Transforming our business model

- (1) Regulation
- 2 Technology Development and Integration in the Value Chain
- 3 Products Portfolio
- Supply management and ecosystem development

Anticipation + advocacy + local dialogue

Cost and CO<sub>2</sub> Competitive

Optimum location and integration

Low Carbon Liquid Fuels and renewable gases + other products

Agriculture and livestock + forestry + agri-food + municipal and industrial waste

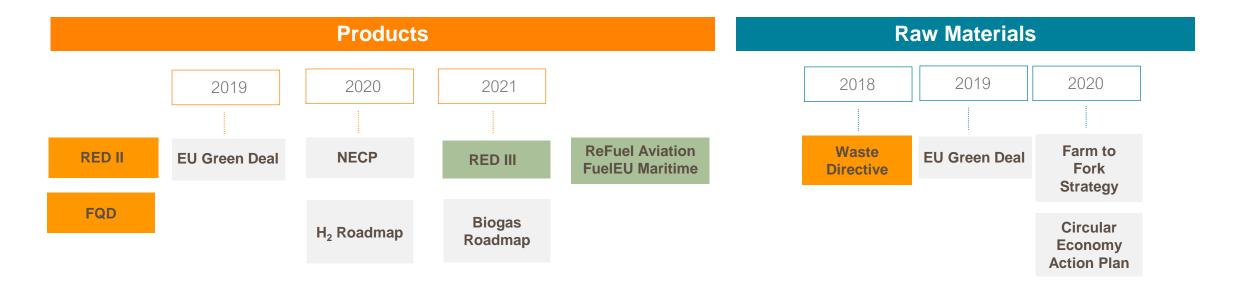
New Business Model



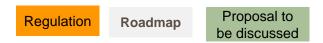




# Regulation increases demand and promotes the development of raw materials



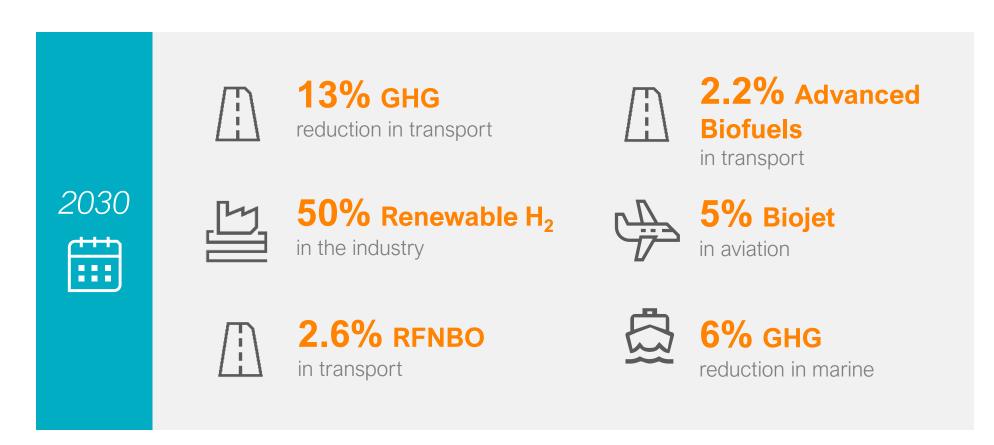
The regulatory framework in EU and Spain is promoting low carbon fuels and renewable gases as a decarbonization alternative for transport and other industries.







# Regulation can significantly boost the development of low carbon products market



<sup>\*</sup> Proposal for the revisions and initiatives linked to the European Green Deal climate actions and in particular the climate target plan's 55 % net reduction target presented under the Fit for 55 package published on 2021July 14





# **Technology Routes**

Low Carbon Liquid Fuels

E-fuels

Gasification and Pyrolisis – BTL and Pyrolisis Oils

Fermentation – Ethanol

Lipidic Route - HVO

**Esterification - FAME** 

2021 2030

Anaerobic Digestion - Biomethane

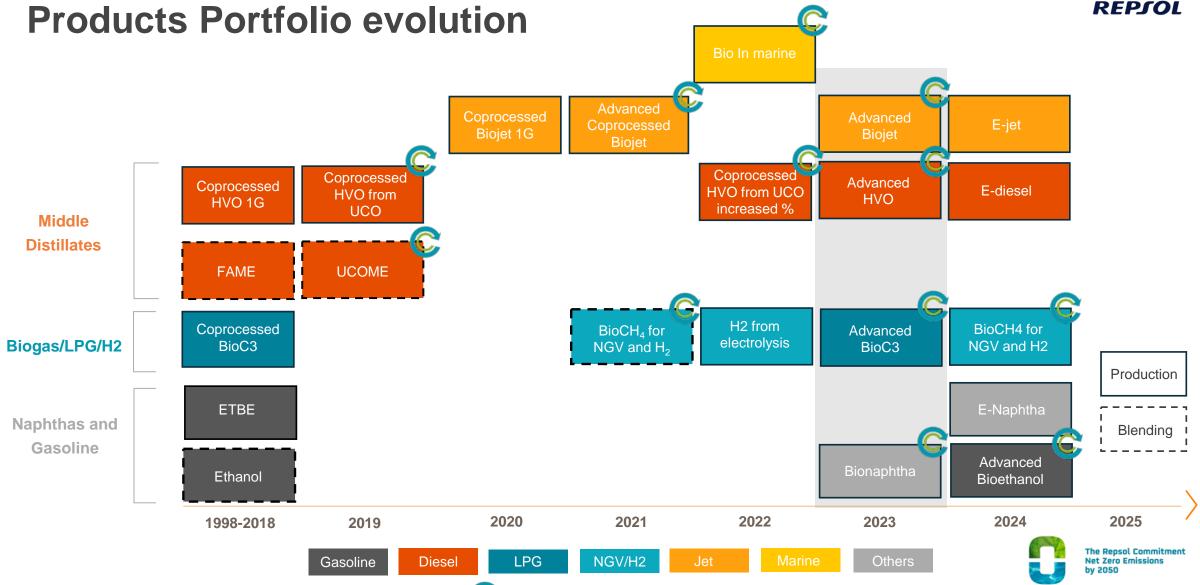
**Renewable Gases** 

Gasification and Pyrolisis – Syn Gas - Hydrogen

Electrolysis - Hydrogen







Circular Economy







# REPFOL

# Low Carbon Fuels. A reality



Already a leading HVO and bio-ETBE producer in Iberia, and first biofuels marketer in Spain

Producing bio ETBE since 1998 and HVO since 2011



#### **Boosting** production of **Bio Jet**

- **Puertollano**: 1<sup>st</sup> co-processed biojet batch produced in Spain. 7,000 Tn in July 2020
- Tarragona: Co-processed biojet batch production. 10,000 Tn in January 2021
- Petronor: 1<sup>st</sup> advanced co-processed biojet batch produced in Spain.
   5,300 Tn in July 2021



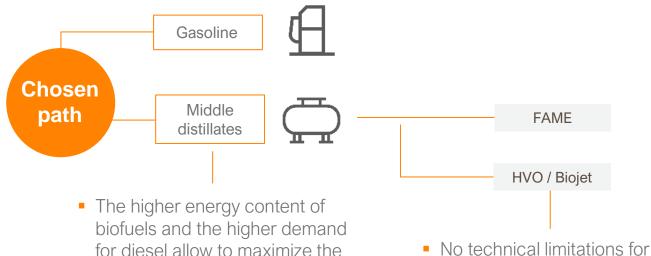
**Testing** more than **40 wastes and technologies** for advanced biofuels and circular plastics

 $H_2$ 

Leaders in renewable hydrogen: First production from biomethane in Cartagena steam reforming in October 2021



# HVO, the best short-term route to grow in biofuels generating value



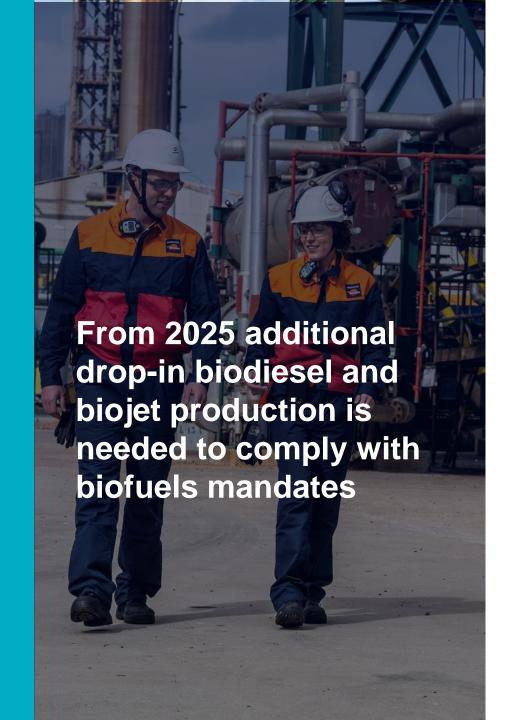
- content of renewable fuels in the market
- Greater flexibility in raw materials for advanced BIOS production

- HVO
- Technical barriers to manufacturing allow higher margins
- Technologies compatible with Biojet production



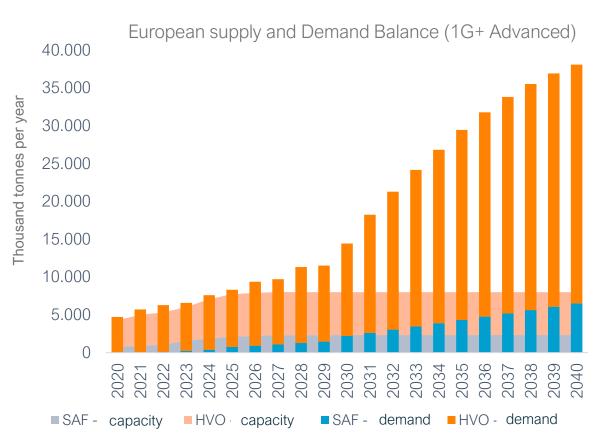
Production of advanced HVO is the best option to comply with the legislation and grow in biofuels generating value





# REPSOL

# **HVO and SAF demand**



Source: Argus Consulting. REDII Based. June 2021



# **HVO+SAF**

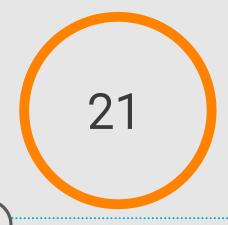
2030 2025

Commercial

+275 kta +300 kta



# Initiativ



**Current Margin** 250-750€/tep

**Forecasted Margin** 950-1,550€/tep



### Regulation

Renewable Energy Directive (RED) **ReFuel Aviation** FuelEU Maritime

### **Technology**

Hydrogenation - Commercial New units or retrofitting

#### **Raw Material**

Sustainable Vegetable Oils UCO + animal fats Other lipidic residues included in Annex IX Part A RED Directive

#### **Final Uses**

Transport (Road, Aviation and Marine) By-Products for: Renewable Hydrogen Chemical Industry



# **New Advanced Biofuels Plant in Cartagena**

Investment

Capacity

Start - Up

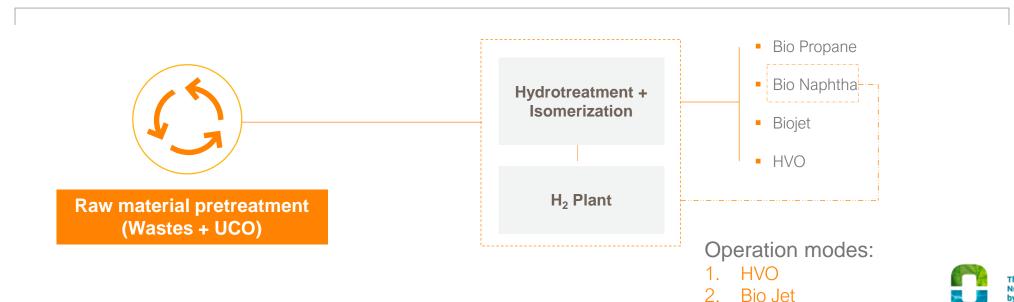
Emissions Reduction

- 900 kt/y CO₂ Emissions

300 kty Waste and Residues Input

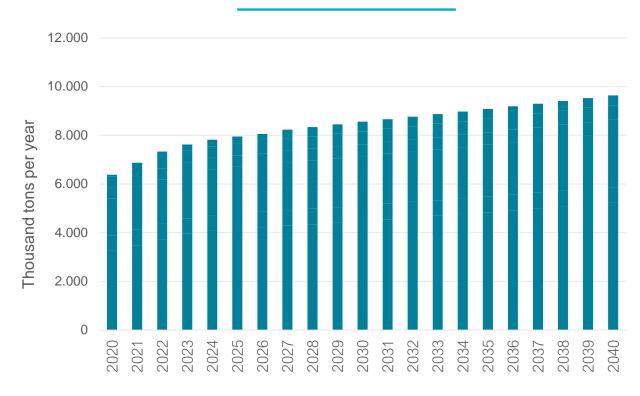
Start - Up

Emissions Reduction



# Wastes availability. Lipidic Route

#### Advanced lipids and greases European Availability



Source: Argus Consulting. June 2021



To go further in this route, raw material availability is key.

Already closing raw material agreements locally and internationally

The demand for these raw materials will stimulate its availability.

Before exhausting this route we are exploring others.









# Additional potential from solid wastes and CO<sub>2</sub>

There is enough sustainable biomass (organic waste from any kind) in Europe for obtaining the expected advanced biofuel demand in 2050\*.

To realise this potential, additional R&D would be required as well as the implementation of improvement management strategies. The supply chain would need to be developed to mobilise all these resources.



Source: Sustainable biomass availability in the EU to 2050. Imperial Collage 2021

Waste availability for energy uses (Mty)		
Type of Waste	2030	2050
Municipal & Industrial Bio-waste	44 – 80	33 – 61
Forestry Waste	204 – 370	215 – 408
Agriculture Waste	272 – 410	291 – 447





<sup>\*</sup> Fuels Europe Clean Fuels for All Scenarios.

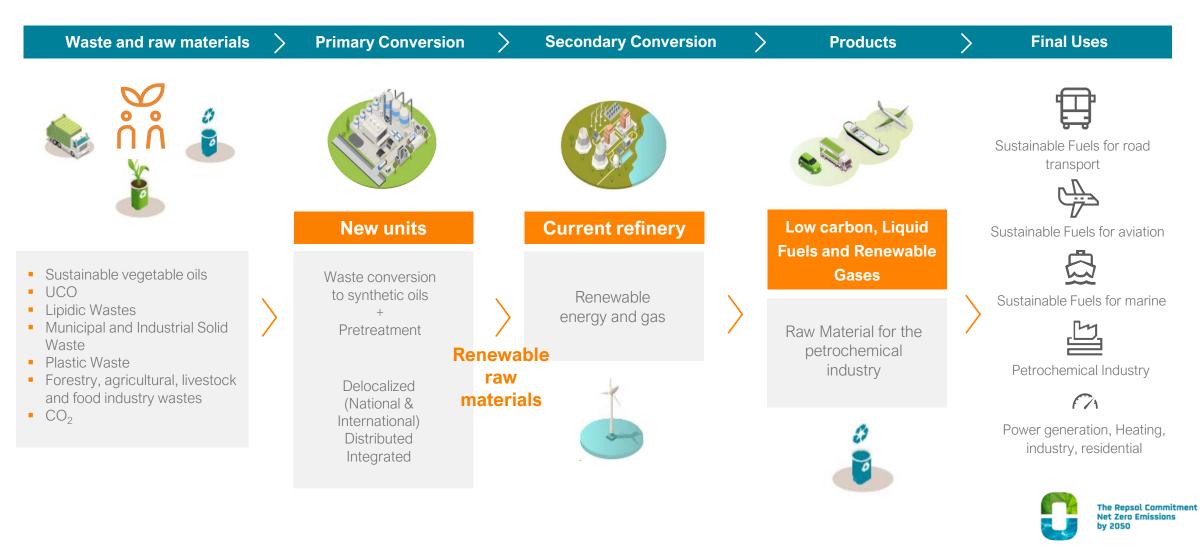


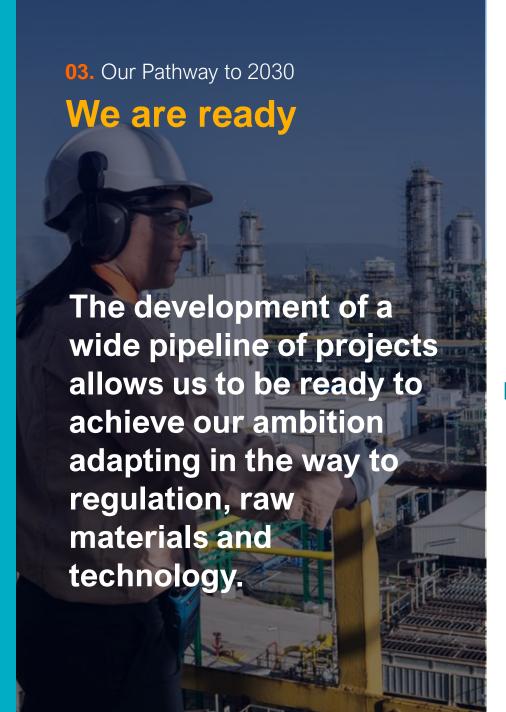
# Integration with the refineries





# Integration with the refineries







Long List

Ongoing projects

**Ambition** 

2 Mtv

Low Carbon Fuels Production Capacity

3.5+ Mty

**60+ Initiatives** 

Multitechnology. Raw materials flexibility. Competitive

Making use of the organization know-how and capabilities



2025

2030

# BTL and Pyrolisys Oils Demo

Scale-up

+130 kta

### Regulation

Renewable Energy Directive (RED) ReFuel Aviation FuelEU Maritime Waste Directive Farm to Fork Strategy

#### **Raw Material**

Municipal Solid Waste (MSW) Agriculture and forestry residues

### **Technology**

Gasification + Chemical synthesis/FT + Upgrading Pyrolysis + Upgrading

#### **Final Uses**

Transport (Road, Aviation, Marine) Feedstock for chemical industry









Est. Gross Margin 200 - 2,000 €/tep



# E-Fuels

2025 2030

Demo Scale-up

+2.5 kta

### Regulation

Renewable Energy Directive (RED)
ReFuel Aviation
FuelEU Maritime

## **Raw Material**

CO<sub>2</sub> Renewable Hydrogen

### **Technology**

Reverse Water Gas Shift – Under dev + FT + Upgrading - Commercial

#### **Final Uses**

Transport (Road, Aviation, Marine) Feedstock for chemical industry









Est. Gross Margin 0 – 4,000 €/tep



# **Advanced Ethanol**

2025 2030

Demo Roll out

+8 kta +16 kta

### Regulation

Renewable energy Directive (RED)

Waste Directive

Farm to Fork Strategy

## **Technology**

Fermentation – Scaling up

### **Raw Material**

Organic MSW Agriculture residues

#### **Final Uses**

Transport (Road)
Intermediate Product for:
Renewable Hydrogen
Jet production









Est. Gross Margin 1,100 – 1,800 €/tep



## **Biomethane**

2030

### Commercial

400+ GWh/a

### Regulation

Renewable Energy Directive (RED)
FuelEU Maritime
Guarantees of Origin
Waste Directive
Farm to Fork Strategy
ETS

#### **Raw Material**

Organic MSW
Agriculture + Livestock residues

## **Technology**

Anaerobic Digestion + Upgrading – Commercial

#### **Final Uses**

Transport (Road and Marine)
Hydrogen production Industry –
Heat, Power Residential









450 – 750 €/tep



# Renewable Hydrogen

## Regulation

Renewable Hydrogen EU Strategy Renewable Energy Directive (RED) ETS

### **Technology**

Electrolysis - Scaling - up Steam Reforming - Commercial

#### **Raw Material**

Renewable power and water
Biomethane
Biogas
Bionaphtha

#### **Final Uses**

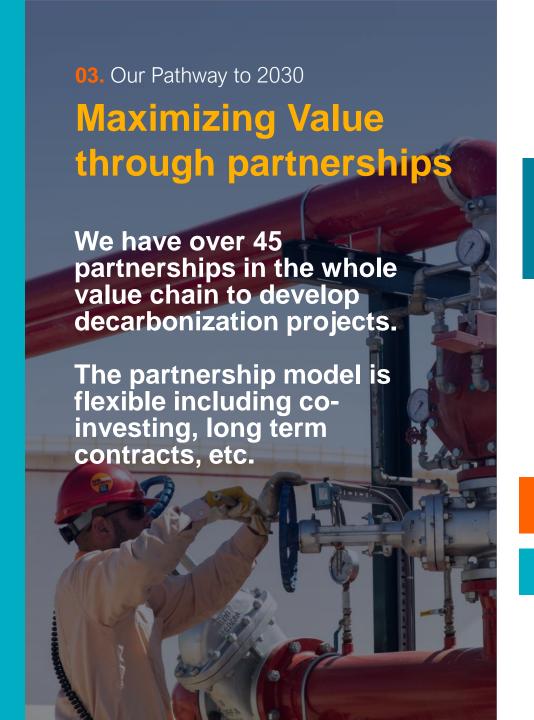
Intermediate for fuels production
Transport
Industry
Residential













Raw material sourcing and pretreatment

Technology & Operation

Final Use

Waste management and pretreatment Biomass sourcing Agriculture and livestock producers

Technologist and licensors
Technology Centers
Biomass plants operators

Airlines
Shippers
Fleet Operators
OEMs

Demo plants

**Public Funding** 





# Summary

Repsol is the **leading HVO and bio-ETBE producer in Iberia**, and **first biofuels** marketer in Spain.

We incorporate biofuels in our products since 1998.

Clear pipeline to 2025 with **Cartagena advanced biofuels plant** as main project ready in 1Q23.

Wide pipeline of initiatives to achieve our 2030 goals:

- Application of different technologies
- Flexibility in raw materials
- Strategic partnerships

Applying **strengths** and **know how** of the traditional business to new developments: Competitiveness, integration and flexibility.





# **Low Carbon Day**

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#RepsolLowCarbonDay www.repsol.com

